§870.16

§870.16 Production records.

- (a) Any person engaging in or conducting a surface coal mining operation shall maintain, on a current basis, records that contain at least the following information:
- (1) Tons of coal produced, bought, sold or transferred, amount received per ton, name of person to whom sold or transferred, and the date of each sale or transfer.
- (2) Tons of coal used by the operator and date of consumption.
- (3) Tons of coal stockpiled or inventoried which are not classified as sold for fee computation purposes under § 870.12.
- (4) For in situ coal mining operations, total BTU value of gas produced, the BTU value of a ton of coal in place certified at least semiannually by an independent laboratory, and the amount received for gas sold, transferred or used
- (b) OSM fee compliance officers and other authorized representatives shall have access to records of any surface coal mining operation for the purpose of determining compliance of that or any other such operation with this part.
- (c) Any person engaging in or conducting a surface coal mining operation shall make available any book or record necessary to substantiate the accuracy of reclamation fee reports and payments at reasonable times for inspection and copying by OSM fee compliance officers. If the fee is paid at the maximum rate, the fee compliance officers shall not copy information relative to price. All copied information shall be protected to the extent authorized or required by the Privacy Act and the Freedom of Information Act (5 U.S.C. 552 (a), (b)).
- (d) Any persons engaging in or conducting a surface coal mining operation shall maintain books and records for a period of 6 years from the end of the calendar quarter in which the fee was due or paid, whichever is later.
- (e)(1) If an operator of a surface coal mining operation fails to maintain or make available the records as required in this section, OSM shall make an estimate of fee liability under this part through use of average production figures based upon the nature and acreage

of the coal mining operation in question, then assess the fee at the amount estimated to be due, plus a 20 percent upward adjustment for possible error.

(2) Following an OSM estimate of fee liability, an operator may request OSM to revise the estimate based upon information provided by the operator. The operator has the burden of demonstrating that the estimate is incorrect by providing documentation acceptable to OSM, and comparable to information required in §870.16(a).

(Pub. L. 95–87, 30 U.S.C. 1201 $et\ seq.$; Pub. L. 97–365, 5 U.S.C. 5514 $et\ seq.$)

[49 FR 27500, July 5, 1984]

§870.17 Filing the OSM-1 Form electronically.

You, the operator, may submit a quarterly electronic OSM-1 Form in place of a quarterly paper OSM-1 Form. Submitting the OSM-1 Form electronically is optional. If you submit your form electronically, you must use a methodology and medium approved by OSM, and do one of the following:

- (a) Maintain a properly notarized paper copy of the identical OSM-1 Form for review and approval by OSM's Fee Compliance auditors. (This is needed to comply with the notary requirement in the Act.); or
- (b) Submit an electronically signed and dated statement made under penalty of perjury that the information contained in the OSM-1 Form is true and correct.

[66 FR 28636, May 23, 2001]

§870.18 General rules for calculating excess moisture.

If you are an operator who mined coal after June 1988, you may deduct the weight of excess moisture in the coal to determine reclamation fees you owe under 30 CFR 870.12(b)(3)(i). Excess moisture is the difference between total moisture and inherent moisture. To calculate excess moisture in HIGHrank coal, follow §870.19. To calculate excess moisture in LOW-rank coal, follow §870.20. Report your calculations on the OSM-1 form, Coal Reclamation Fee Report, for every calendar quarter in which you claim a deduction. Some cautions:

- (a) You or your customer may do any test required by §§870.19 and 870.20. But whoever does a test, you are to keep test results and all related records for at least six years after the test date.
- (b) If OSM disallows any or all of an allowance for excess moisture, you must submit an additional fee plus interest computed according to §870.15(c) and penalties computed according to §870.15(f).
- (c) The following definitions are applicable to §§870.19 and 870.20. ASTM standards D4596-93, Standard Practice for Collection of Channel Samples of Coal in a Mine; D5192-91, Standard Practice for Collection of Coal Samples from Core; and, D1412-93, Standard Test Method for Equilibrium Moisture of Coal at 96 to 97 Percent Relative Humidity and 30 °C are incorporated by reference as published in the 1994 Annual Book of ASTM Standards, Volume 05.05. The Director of the Federal Register approved this incorporation by reference in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Each applicable ASTM standard is incorporated as it exists on the date of the approval, and a notice of any change in it will be published in the FEDERAL REGISTER. You may obtain copies from the ASTM, 100 Barr Harbor Drive, West Conshohocken, Pennsylvania 19428. A copy of the ASTM standards is available for inspection at the Office of Surface Mining Reclamation and Enforcement, Administrative Record, Room 101, 1951 Constitution Avenue, NW., Washington, DC, or at the Office of the Federal Register, 800 North Capitol St., NW., Suite 700, Washington, DC.
- (1) As-shipped coal means raw or prepared coal that is loaded for shipment from the mine or loading facility.
- (2) Blended coal means coals of various qualities and predetermined quantities mixed to control the final product.
- (3) Channel sample means a sample of coal collected according to ASTM standard D4596-93 from a channel extending from the top to the bottom of a coal seam.
- (4) Commingled coal means coal from different sources and/or types combined prior to shipment or use.
- (5) Core sample means a cylindrical sample of coal that represents the

- thickness of a coal seam penetrated by drilling according to ASTM standard D5192-91.
- (6) Correction factor means the difference between the equilibrium moisture and the inherent moisture in low rank coals for the purpose of §870.20(a).
- (7) Equilibrium moisture means the moisture in the coal as determined through ASTM standard D1412-93.
- (8) High-rank coals means anthracite, bituminous, and subbituminous A and B coals.
- (9) Low-rank coals means subbituminous C and lignite coals.
- (10) Slurry pond means any natural or artificial pond or lagoon used for the settlement and draining of the solids from the slurry resulting from the coal washing process.
- (11) *Tipple coal* means coal from a mine or loading facility that is ready for shipment.

[62 FR 60142, Nov. 6, 1997]

§870.19 How to calculate excess moisture in HIGH-rank coals.

Here are the requirements for calculating the excess moisture in high-rank coals for a calendar quarter. ASTM standards D2234-89, Standard Test Methods for Collection of a Gross Sample of Coal; D3302-91, Standard Test Method for Total Moisture in Coal; D5192-91, Standard Practice for Collection of Coal Samples from Core; D1412-93, Standard Test Method for Equilibrium Moisture of Coal at 96 to 97 Percent Relative Humidity and 30 °C; and, D4596-93, Standard Practice for Collection of Channel Samples of Coal in a Mine are incorporated by reference as published in the 1994 Annual Book of ASTM Standards, Volume 05.05. The Director of the Federal Register approved this incorporation by reference in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Each applicable ASTM standard is incorporated as it exists on the date of the approval, and a notice of any change in it will be published in the FEDERAL REGISTER. You may obtain copies from the ASTM, 100 Barr Harbor Drive, West Conshohocken, Pennsylvania 19428. A copy of the ASTM standards is available for inspection at the Office of Surface Mining Reclamation and Enforcement, Administrative Record, Room 101, 1951